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Natural Gas Futures Prices (\$/dth) NYMEX Settle on June 3, 2026

	2024	2025	2026	2027	2028
Jan	\$ 2.619	\$ 3.514	\$ 4.687	\$ 4.493	\$ 4.756
Feb	\$ 2.490	\$ 3.535	\$ 7.460	\$ 4.061	\$ 4.271
Mar	\$ 1.615	\$ 3.906	\$ 2.969	\$ 3.235	\$ 3.488
Apr	\$ 1.575	\$ 3.950	\$ 3.095	\$ 2.994	\$ 3.184
May	\$ 1.923	\$ 3.170	\$ 2.559	\$ 2.956	\$ 3.160
Jun	\$ 2.493	\$ 3.204	\$ 3.040	\$ 3.084	\$ 3.300
Jul	\$ 2.628	\$ 3.261	\$ 3.214	\$ 3.289	\$ 3.506
Aug	\$ 1.907	\$ 3.081	\$ 3.245	\$ 3.347	\$ 3.565
Sep	\$ 1.930	\$ 2.867	\$ 3.210	\$ 3.326	\$ 3.545
Oct	\$ 2.637	\$ 2.835	\$ 3.262	\$ 3.410	\$ 3.613
Nov	\$ 2.346	\$ 3.376	\$ 3.495	\$ 3.673	\$ 3.837
Dec	\$ 3.431	\$ 4.424	\$ 4.096	\$ 4.331	\$ 4.413
Avg.	\$ 2.300	\$ 3.427	\$ 3.694	\$ 3.517	\$ 3.720

Note: Prices in red italics are historical - NYMEX contract expired.

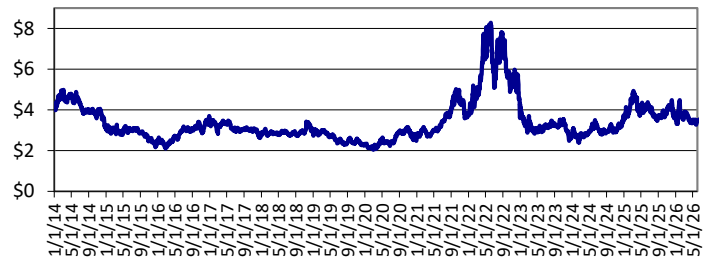
Market Outlook

The 12- and 24- month strip prices increased from last week, settling at \$3.445 (up 3.89%) and \$3.537 (up 3.39%) respectively.

The EIA reported an injection of 95 Bcf which is slightly lower than expectations of a 99 Bcf injection. Inventory is now 3 Bcf lower than last year and 138 Bcf higher than the 5-yr avg.

While the surplus to the five-year average has changed little since mid-April, the surplus compared to 2025 levels has significantly decreased. Weak power demand in 2025 spurred seven consecutive triple-digit additions from late April to early June.

Natural Gas - NYMEX 12-month futures strip (\$/dth)



Natural Gas NYMEX Strip Prices (\$/dth)

12-month strip	\$3.445
18-month strip	\$3.485
24-month strip	\$3.537

US Q1 2026 clean energy installations are down 17% YOY according to an American Clean Power Association's report. Renewable energy and battery storage developers completed only half of their anticipated capacity additions in Q1.

Early and mid-stage onshore wind projects struggle to secure federal regulatory approvals, with capacity in the pipeline declining 2% from the prior quarter. Offshore wind development fell 35% year-over year.

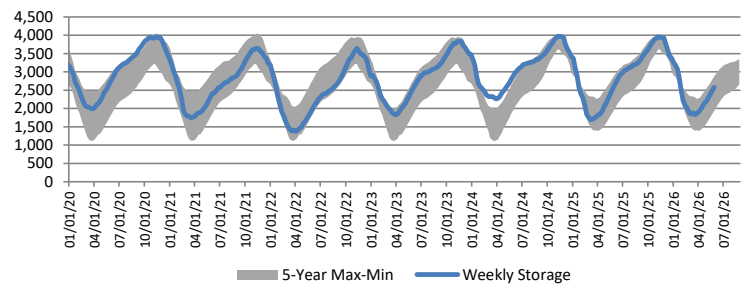
Q1 2026 was the slowest first quarter for land-based wind installations since 2018. The report cited some recovery in the onshore wind industry in 2025, with almost 7 GW of new capacity additions, but said that permitting delays have slowed development.

Natural Gas Storage (bcf) week ending 05/29/2026

	Net change	Total Storage
This week	95 bcf	2,578 bcf
Last week	92 bcf	2,483 bcf
This week last year	119 bcf	2,581 bcf
5-Year Average	101 bcf	2,440 bcf

Note: Negative number denotes withdrawal

Working Gas Storage (bcf) - Weekly Storage vs. 5-yr Min/Max



Gas Daily Midpoint - Cash Prices (\$/dth) - flow date 06/04/2026

Henry Hub	\$ 2.945
Transco Zone 6 - NY	\$ 2.210
Transco Zone 6 - non NY	\$ 2.090
Transco Zone 6 - non NY North	\$ 2.090
Tetco Zone M3	\$ 2.120

Fuel Prices - Prompt Month NYMEX

Natural Gas	\$ 3.214 /dth	\$ 3.21 /mmbtu
Crude Oil	\$ 96.02 /barrel	\$ 16.45 /mmbtu
#2 Heating Oil	\$ 3.848 /gallon	\$ 27.68 /mmbtu
Crude Oil - Natural Gas Spread:		\$ 13.23

Heating/Cooling Degree Days

DEGREE DAYS - Newark, NJ	C.D.D.s
2026 (May-Oct) Season to Date	110
2025 (May-Oct) Season to Date	65
NORMAL (30-year avg) - Season to Date	23

North American Gas Rig Count

