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Natural Gas Futures Prices (\$/dth) NYMEX Settle on July 1, 2026

	2024	2025	2026	2027	2028
Jan	\$ 2.619	\$ 3.514	\$ 4.687	\$ 4.368	\$ 4.679
Feb	\$ 2.490	\$ 3.535	\$ 7.460	\$ 3.940	\$ 4.192
Mar	\$ 1.615	\$ 3.906	\$ 2.969	\$ 3.139	\$ 3.400
Apr	\$ 1.575	\$ 3.950	\$ 3.095	\$ 2.926	\$ 3.123
May	\$ 1.923	\$ 3.170	\$ 2.559	\$ 2.901	\$ 3.095
Jun	\$ 2.493	\$ 3.204	\$ 3.040	\$ 3.028	\$ 3.225
Jul	\$ 2.628	\$ 3.261	\$ 3.231	\$ 3.235	\$ 3.433
Aug	\$ 1.907	\$ 3.081	\$ 3.220	\$ 3.293	\$ 3.493
Sep	\$ 1.930	\$ 2.867	\$ 3.142	\$ 3.267	\$ 3.472
Oct	\$ 2.637	\$ 2.835	\$ 3.164	\$ 3.347	\$ 3.537
Nov	\$ 2.346	\$ 3.376	\$ 3.354	\$ 3.612	\$ 3.746
Dec	\$ 3.431	\$ 4.424	\$ 3.957	\$ 4.263	\$ 4.345
Avg.	\$ 2.300	\$ 3.427	\$ 3.657	\$ 3.443	\$ 3.645

Note: Prices in red italics are historical - NYMEX contract expired.

Natural Gas NYMEX Strip Prices (\$/dth)

12-month strip	\$3.365
18-month strip	\$3.422
24-month strip	\$3.471

Natural Gas Storage (bcf) week ending 06/26/2026

	Net change	Total Storage
This week	87 bcf	2,922 bcf
Last week	76 bcf	2,835 bcf
This week last year	61 bcf	2,945 bcf
5-Year Average	64 bcf	2,747 bcf

Note: Negative number denotes withdrawal

Gas Daily Midpoint - Cash Prices (\$/dth) - flow date 07/02/2026

Henry Hub	\$ 3.325
Transco Zone 6 - NY	\$ 2.950
Transco Zone 6 - non NY	\$ 2.735
Transco Zone 6 - non NY North	\$ 2.735
Tetco Zone M3	\$ 2.760

Fuel Prices - Prompt Month NYMEX

Natural Gas	\$ 3.220 /dth	\$ 3.22 /mmbtu
Crude Oil	\$ 68.58 /barrel	\$ 11.75 /mmbtu
#2 Heating Oil	\$ 3.218 /gallon	\$ 23.15 /mmbtu
Crude Oil - Natural Gas Spread:		\$ 8.53

Heating/Cooling Degree Days

DEGREE DAYS - Newark, NJ	C.D.D.s
2026 (May-Oct) Season to Date	439
2025 (May-Oct) Season to Date	411
NORMAL (30-year avg) - Season to Date	256

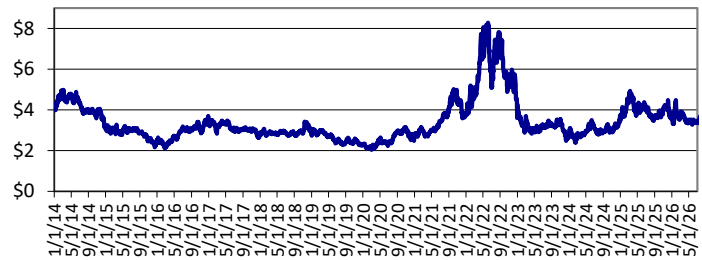
Market Outlook

The 12- and 24- month strip prices dropped slightly from last week, settling at \$3.365/Dth (down 1.69%) and \$3.471/Dth (down 1.31%) respectively.

Highs between mid-90s to mid-100s, combined with dew points in the 70s, will produce peak heat indices between 100-115 degrees. Overnight lows in the 70s to 80s will provide little relief, bringing extreme heat risk conditions across the Midwest into the East Coast.

The EIA reported an injection of 87 Bcf which is higher than expectations of a 79 Bcf injection. Inventory is 23 Bcf lower than last year and 176 Bcf higher than the 5-yr avg.

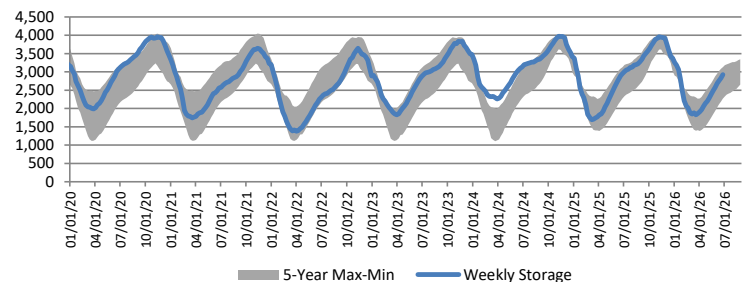
Natural Gas - NYMEX 12-month futures strip (\$/dth)



Wholesale power prices at key hubs continued to climb higher into triple digits during June 30th trading as record-breaking heat continues across the Central and East regions.

The PJM Interconnection and the Midcontinent Independent System Operator, the country's two largest grid operators, continued to forecast near-record levels of electricity demand for their respective regions. PJM West Hub on-peak day-ahead for July 1 delivery rose \$226/megawatt-hour to settle near \$341.50/MWh during June 30 trading. Average PJM West Hub on-peak day-ahead locational marginal for June 2026 hit \$70.84/MWh, above the June 2025 average of 56.68/MWh.

Working Gas Storage (bcf) - Weekly Storage vs. 5-yr Min/Max



North American Gas Rig Count

